



**Request for amendment in accordance with Article 4(12) of the
Commission Regulation (EU) 2016/1719 of 26 September
2016 establishing a Guideline on Forward Capacity
Allocation on the Capacity Calculation Region Nordics'
regional design of long-term transmission rights in
accordance with Article 31**

24 August 2018

The relevant Transmission System Operator within Capacity Calculation Region Nordic, taking into account the following:

Whereas

This

- (1) This document is the common proposal developed by the relevant Transmission System Operator (hereafter referred to as “**TSO**”) within Capacity Calculation Region Nordic (hereafter referred to as “**CCR Nordic**”) for the regional design of long-term transmission rights (hereafter referred to as “**LTTRs**”).
- (2) The relevant national regulatory authority has approved the regional design proposal on 18 April 2018.
- (3) In accordance with Article 4(12) of the FCA regulation, the TSOs hereby issues a Proposal for Amendment to the Arrangement concerning regional design of long-term transmission rights as defined in accordance with Article 31 of the FCA Regulation.
- (4) The proposal for regional design of LTTRs (hereafter referred to as the “**Regional design of LTTRs**”) takes into account the general principles and goals set in Commission Regulation (EU) 2016/1719 establishing a guideline on forward capacity allocation (hereafter referred to as the “**FCA Regulation**”) as well as Regulation (EC) No 714/2009 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the network for cross-zonal exchanges in electricity (hereafter referred to as “**Regulation (EC) No 714/2009**”). The goal of the FCA Regulation is the coordination and harmonization of forward capacity calculation and allocation in the long-term capacity markets, and it sets requirements for the TSOs to co-operate on a pan-European level, and across bidding-zone borders. The FCA Regulation also sets rules for establishing European Harmonized Allocation Rules and regional/border specific annexes (hereafter referred to as “**EU HAR**”). The EU HAR established according to the FCA Regulation shall contain at least the description of the allocation process/procedure for LTTRs, including the minimum requirements for participation, financial matters, type of products offered in explicit auctions, nomination rules, curtailment and compensation rules, rules for market participants in case they are transferring their LTTRs, the use-it-or-sell-it principle (hereafter referred to as “**UIOSI**”), rules as regards to force majeure and liability. The EU HAR should also outline the contractual obligations to be respected by market participants. The Regional design of LTTRs is based on the rules set out in EU HAR.
- (5) According to Article 4 (8) of the FCA Regulation, the expected impact of the proposal on the objectives of the FCA Regulation has to be described. The impact is presented below (points (6) of this Whereas section).

- (6) This Proposal for Amendment contributes to, and does not hamper in any way, the achievement of the objectives of the FCA Regulation. In particular, the proposal serves the objectives of ensuring efficient long-term operation and development of the electricity system, as the amendment seeks to harmonize the use of products with other borders in other regions.

SUBMITS THE FOLLOWING PROPOSAL FOR AMENDMENT TO THE **RELEVANT REGULATORY AUTHORITY**:

**TITLE 1
Amendments**

**Article 1
Amendment to Annex 1 on List of bidding-zone borders where regional design of long-term transmission rights apply**

1. The relevant TSO proposes to amend Annex 1 in following way:

Bidding-zone border and responsible TSOs		Type of LTTRs	Timeframe	Product
Denmark (DK1) Energinet	Denmark (DK2) <> Energinet	FTR	Yearly & Monthly	Base

**TITLE 2
Final Provisions**

**Article 2
Implementation date of the amendments**

The relevant TSO shall apply the amendments described under Title 1 such that it coincides with the auction calendar as coordinated and published by the Single Allocation Platform.

- a) The implementation of auctions with a yearly timeframe on all bidding-zone borders covered by this Regional design of LTTRs will be completed no later than for the next yearly auction after the approval by the relevant regulatory authority, in accordance with the auction calendar as coordinated and published by the Single Allocation Platform.
- b) The implementation of the auction with monthly timeframe on all bidding-zone borders covered by this Regional design of LTTRs will be completed no later than for the monthly auction following the implementation of the yearly product, in accordance with the auction calendar as coordinated and published by the Single Allocation Platform.

Article 3

Language

The reference language for this Regional design of LTTRs shall be English. For the avoidance of doubt, where TSOs need to translate this Regional design of LTTRs into national language(s), in the event of inconsistencies between the English version published by the relevant TSO in CCR Nordic in accordance with Article 4(13) of the FCA Regulation and any version in another language the relevant TSO shall, in accordance with national legislation, provide the relevant national regulatory authority with an updated translation of the Regional design of LTTRs.